Department of Energy

2025 POWER STATISTICS

Visayas Subgrid - System Peak Demand
In MW

Year	CEBU			NEGROS			PANAY			LEYTE-SAMAR			BOHOL			TOTAL VISAYAS		
	Peak Demand	Difference	% Growth Rate	Peak Demand	Difference	% Growth Rate	Peak Demand	Difference	% Growth Rate	Peak Demand	Difference	% Growth Rate	Peak Demand	Difference	% Growth Rate	Total Non-coincidental Peak Demand	Difference	% Growth Rate
2001	377	-	-	151	-	-	146	-	-	156	-	-	31	-	-	861	-	-
2002	349	-28	(7.4)	178	26	17.4	113	-33	(22.4)	162	6	3.9	40	9	30.9	842	-19	(2.2)
2003	422	73	21.0	179	2	0.9	105	-9	(7.6)	175	13	7.9	41	1	3.3	923	80	9.5
2004	417	-5	(1.1)	199	19	10.9	122	17	16.7	167	-8	(4.5)	49	8	18.7	955	32	3.5
2005	438	21	4.9	195	-4	(2.0)	120	-2	(1.9)	168	1	0.7	46	-3	(6.3)	967	12	1.3
2006	458	20	4.7	199	4	1.9	123	3	2.6	171	2	1.4	46	0	0.4	997	30	3.1
2007	477	19	4.1	209	10	5.1	182	59	48.2	186	15	8.8	49	3	5.4	1,102	106	10.6
2008	522	45	9.4	218	9	4.3	203	21	11.5	182	-4	(2.2)	52	3	6.2	1,176	74	6.7
2009	559	37	7.1	215	-2	(1.1)	223	20	9.9	188	6	3.5	56	4	7.8	1,241	65	5.5
2010	674	115	20.6	263	48	22.3	243	19	8.7	204	16	8.3	48	-8	(14.2)	1,431	190	15.3
2011	704	30	4.4	245	-18	(6.7)	260	18	7.2	209	6	2.8	62	15	30.8	1,481	50	3.5
2012	747	44	6.2	256	11	4.4	262	1	0.5	221	12	5.7	65	2	3.4	1,551	70	4.7
2013	780	33	4.4	253	-4	(1.4)	272	10	3.8	199	-22	(10.1)	63	-1	(2.2)	1,567	16	1.0
2014	862	82	10.5	266	14	5.4	264	-7	(2.7)	181	-17	(8.7)	62	-1	(2.2)	1,636	69	4.4
2015	850	-12	(1.3)	309	42	15.9	309	45	16.8	230	48	26.5	70	9	14.2	1,768	132	8.1
2016	936	86	10.1	316	7	2.2	331	22	7.1	241	11	5.0	69	-1	(1.7)	1,893	125	7.1
2017	976	40	4.3	331	16	5.0	385	54	16.3	270	29	12.1	84	15	21.9	2,047	154	8.1
2018	998	22	2.2	360	29	8.6	371	-14	(3.5)	244	-26	(9.7)	80	-4	(5.3)	2,053	6	0.3
2019	1,078	80	8.0	463	103	28.6	438	67	18.1	437	193	79.1	101	21	26.3	2,517	464	22.6
2020	1,037	-41	(3.8)	409	-54	(11.6)	406	-32	(7.3)	464	27	6.2	97	-4	(4.4)	2,413	-104	(4.1)
2021	1,148	111	10.7	372.4	-37	(9.0)	508	102	25.1	568	104	22.4	117	20	20.7	2,713	300	12.4
2022	1,064	-83	(7.2)	409.8	37	10.0	463	-45	(8.8)	424	-144	(25.3)	97	-19	(16.5)	2,459	-254	(9.3)
2023	1,127	62	5.8	400	-10	(2.4)	481	18	3.9	344	-81	(19.0)	107	10	9.9	2,458	-1	(0.0)
2024	1,260	133	11.8	484	84	21.1	529	48	9.9	432	89	25.8	139	32	29.4	2,844	386	15.7
2025	**1,254**	**-6**	**(0.5)**	**495**	**11**	**2.3**	**574**	**45**	**8.5**	**578**	**146**	**33.7**	**152**	**13**	**9.6**	**3,053**	**209**	**7.3**
AAGR																		
2021-2025 (5-yr)	**4.1**			**4.4**			**7.7**			**7.5**			**10.6**			**5.2**		
2016-2025 (10-yr)	**3.5**			**5.5**			**6.9**			**13.0**			**9.0**			**6.0**		

Notes:

1. November 22, 1998 Panay Electric Co. (PECO) was isolated from the system
2. Negros - Panay (100 MW) was interconnected thru Submarine Cable last October 17, 1990
3. Cebu - Negros was interconnected thru Submarine Cable last January 26, 1994 (Phase I) 100 MW and August 2008 (Phase II) 100 MW
4. Leyte-Cebu was interconnected last 1997 for Phase I (200 MW) and 2005 for Phase II (200 MW)
5. Leyte-Bohol was interconnected last 2000 for Phase I (50 MW) and 2002 for Phase II (50 MW)
6. Panay Power Corporation (PPC) availed ODPS Contract from July 1, 2001 to July 1, 2002
7. Panay demand increased due to PPC synchronized to the system on 6 June 2007
8. From 1998-2006 excludes demand of Panay Electric Co. (PPC) in Visayas Grid
9. Peak Demand - The maximum load during a specified period of time
10. AAGR - Annual Average Growth Rate

Updated on 05 June 2026

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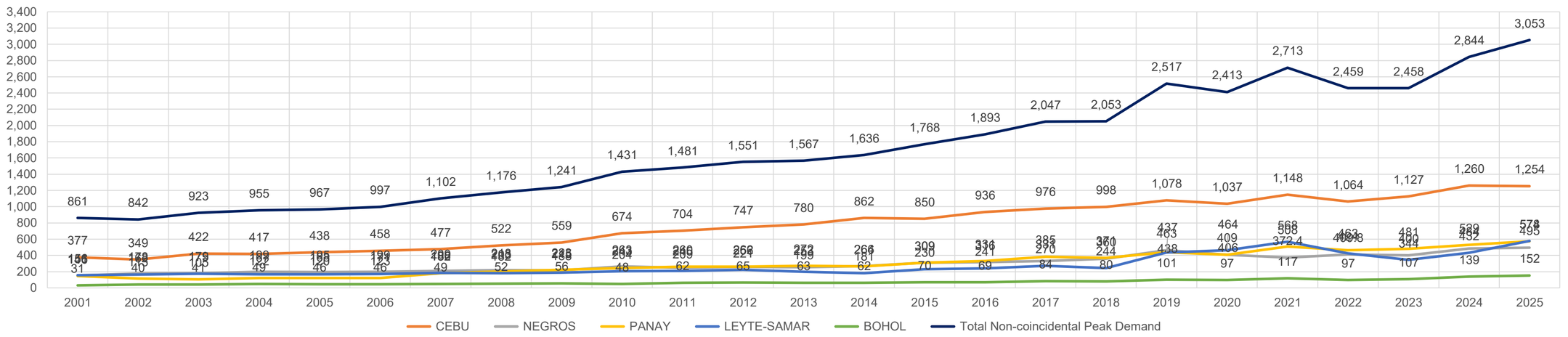
Visayas Subgrid - System Peak Demand
In MW



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In MW

Five-year Non-Coincidental System Peak Demand (MW), 2021-2025

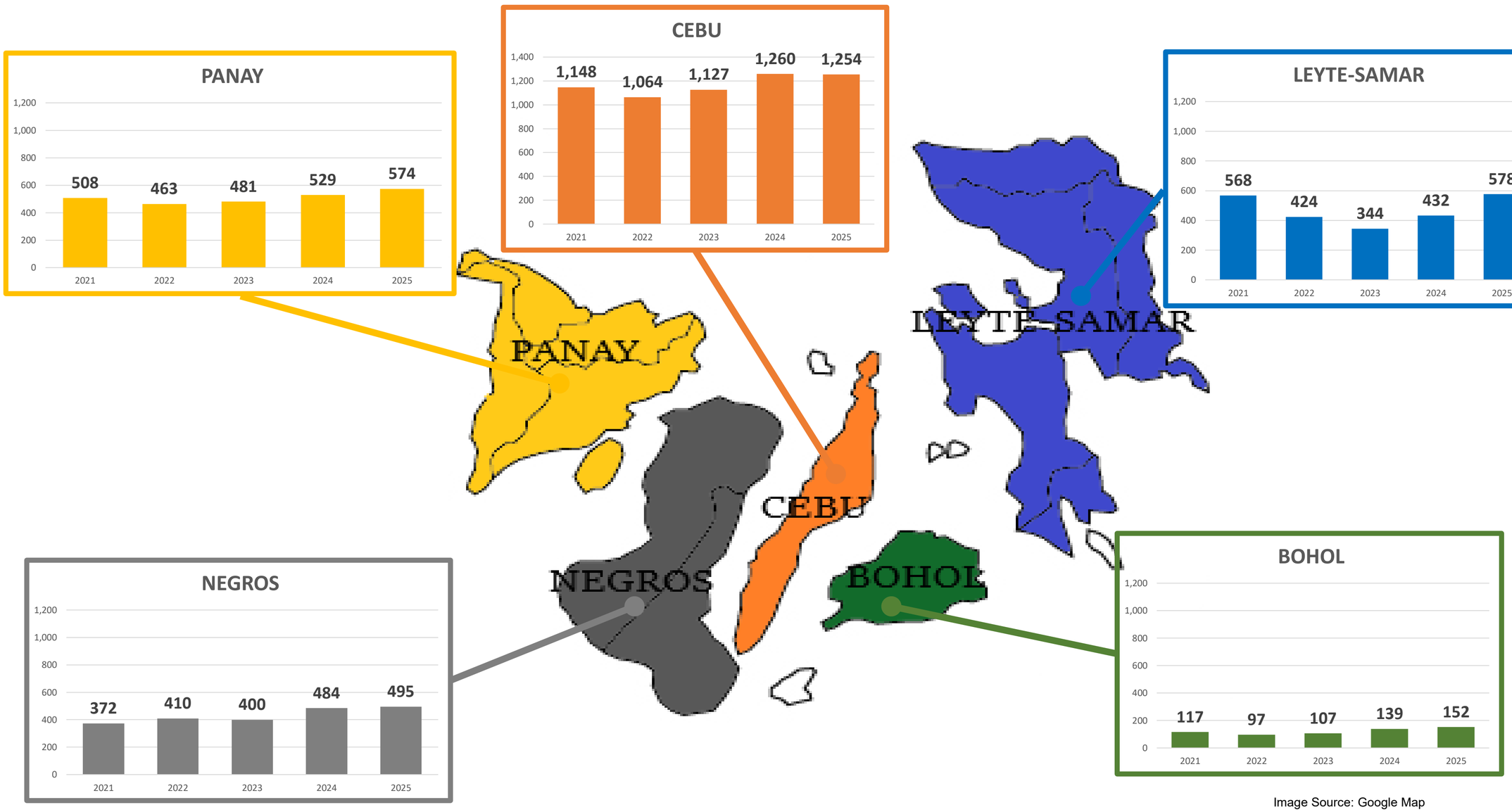

Image Source: Google Map